

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, March 29, 2006, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Billings Sheraton in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of January 25, 2006 business meeting
3. Opportunity for public comment
4. Gary Meland – Havre-area produced water pits
5. Bond report
6. Financial report
7. Default Docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, March 29, 2006, in the conference room of the Billings Petroleum Club on the 22<sup>nd</sup> floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 82-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 14, T25N-R53E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 83-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 16, T24N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 84-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 7, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 85-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 15, T24N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 86-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 31, T25N-R54E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 87-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 22 and 27, T24N-R55E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 88-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Section 1, T23N-R57E and all of Section 36, T24N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 89-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 6 and Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 7, T24N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 90-2006

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Lyco Energy Corporation** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of Section 33, T22N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 91-2006

**APPLICANT: TOMAHAWK OIL COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Tomahawk Oil Company** to convert the Grebe Tyler Sand Unit #15x17 well (API # 25-087-21156) located 333' FSL and 1650' FEL of Section 17, T11N-R33E, Rosebud County, Montana, to an injection well to inject produced water into the Tyler Formation underlying the Grebe Tyler Sand Unit. Applicant requests placement on the Default Docket.

Docket No. 92-2006

**APPLICANT: TOMAHAWK OIL COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Tomahawk Oil Company** for an order authorizing injection into the Tyler Sandstone through the Grebe 18-2 well (API # 25-087-21149) located 2330' FNL and 1980' FEL of Section 18, T11N-R33E, Rosebud County, Montana, for the purposes of enhanced recovery. (Sumatra Field)

Docket No. 93-2006

**APPLICANT: TOMAHAWK OIL COMPANY – ROSEBUD COUNTY, MONTANA**

Upon the application of **Tomahawk Oil Company** to convert the Grebe 18-2 well (API # 25-087-21149) located 2330' FNL and 1980' FEL of Section 18, T11N-R33E, Rosebud County, Montana, to an injection well to inject produced water into the Tyler Formation within the Sumatra Field. Applicant requests placement on the Default Docket.

Docket No. 94-2006

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 34, T24N-R58E and all of Section 3, T23N-R58E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 95-2006

**APPLICANT: MISSOURI BASIN WELL SERVICE, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Missouri Basin Well Service, Inc.** to create a temporary spacing unit comprised of all of Section 35, T24N-R58E, and all of Section 2, T23N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 96-2006

**APPLICANT: ENCORE OPERATING, L.P. – FALLON AND WIBAUX COUNTIES, MONTANA**

Upon the application of **Encore Operating, L.P.** to certify the following wells as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

API Number	Well Name	Location	Completion Date
25-025-21927	CRL 14-33CCH	33-7N-60E	December 2005
25-109-21046	SP 41-22ARH	22-11N-57E	December 2005

Docket No. 97-2006

**APPLICANT: ARMSTRONG OPERATING, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Armstrong Operating, Inc.** to create a 320-acre permanent spacing unit comprised of the SE¼ of Section 12 and the NE¼ of Section 13, T29N-R57E, Roosevelt County, Montana, for production of oil and gas from the Nisku Formation.

Docket No. 98-2006

**APPLICANT: WYOMING RESOURCES CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Wyoming Resources Corporation** to create a 320-acre permanent spacing unit comprised of the E½ of Section 28, T29N-R55E, Roosevelt County, Montana, for production from the horizontal Duperow Formation well with a surface location in the NE¼ of said Section 28 and a bottom hole location in the SE¼ of said Section 28. (Big Muddy Creek Field)

Docket No. 99-2006

**APPLICANT: WYOMING RESOURCES CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Wyoming Resources Corporation** to certify the Alpar State A #1-28 well in NE¼SE¼ of Sec 28, T29N-R55E, Roosevelt County, Montana, as eligible for the severance tax reduction available to oil well horizontal re-entries through the Montana Department of Revenue. Applicant requests placement on the Default Docket.

Docket No. 100-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to designate all of Section 17, T24N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation, and to designate its Lyle Pederson 2-17H well as the authorized well for said permanent spacing unit.

Docket No. 101-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to drill an additional horizontal Bakken Formation well in the 640-acre spacing unit comprised of all of Section 17, T24N-R57E, Richland County, Montana, with the lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket No. 102-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to designate all of Section 22, T22N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation, and to designate its Simard Farms 2-22H well as the authorized well for said permanent spacing unit.

Docket No. 103-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to drill an additional horizontal Bakken Formation well in the 640-acre spacing unit comprised of all of Section 22, T22N-R58E, Richland County, Montana, with the lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket No. 104-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to designate all of Section 18, T22N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation, and to designate its Anvik 16-18H well as the authorized well for said spacing unit.

Docket No. 105-2006

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Nance Petroleum Corporation** to drill an additional horizontal Bakken Formation well in the 640-acre spacing unit consisting of all of Section 18, T22N-R58E, Richland County, Montana, with the lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket No. 106-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to create a temporary spacing unit comprised of all of Sections 14 and 23, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 107-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to delineate a field and create a permanent spacing unit comprised of all of Sections 15 and 22, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 108-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to delineate a field and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (all) of Section 5 and all of Section 8, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 109-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to delineate a field and create a permanent spacing unit comprised of Lots 1 and 2, S½NE¼, SE¼ (E½) of Section 4 and all of Section 9, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 110-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to delineate a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 111-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to delineate a field and establish a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½S½ (all) of Section 2; Lots 1, 2, 3, 4, S½S½ (all) of Section 3; and all of Sections 10 and 11, T24N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 112-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 113-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 13 and 14, T23N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 114-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 10 and 15, T22N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 115-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T22N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 116-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), MCA.

Docket No. 117-2006

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **Headington Oil, Limited Partnership** to pool all interests in the spacing unit comprised of Sections 21 and 28, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), MCA.

Docket No. 118-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a 320-acre temporary spacing unit comprised of the S½ of Section 24, T33N-R18E, Blaine County, Montana, to drill its ML&E Chinook 13-24 Eagle Formation natural gas test well, located 1111' FSL and 1271' FWL of said Section 24. Applicant will apply for permanent spacing within ninety (90) days of first production if the well is capable of commercial production.

Docket No. 119-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW¼ of Section 22 and the NW¼ of Section 27, T33N-R21E, Blaine County, Montana, for its ML&E SW Cherry Patch 3-27 Eagle Formation natural gas well.

Docket No. 120-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to pool all interests in the permanent spacing unit comprised of the SW¼ of Section 22 and the NW¼ of Section 27, T33N-R21E, Blaine County, Montana, for the production of Eagle Formation natural gas from the ML&E SW Cherry Patch 3-27 well.

Docket No. 121-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW¼ of Section 28 and the NW¼ of Section 33, T33N-R22E, Blaine County, Montana, for its ML&E SE Cherry Patch 13B-28 Eagle Formation natural gas well located approximately 130' FSL and 631' FWL of said Section 28. Because said well is producing from a pop-up Eagle Formation structure, applicant requests that said well not be counted as one of the four regional Eagle Formation wells authorized for each of Sections 28 and 33.

Docket No. 122-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of Section 15, T33N-R21E, Blaine County, Montana, for its ML&E et al SW Cherry Patch 15-15 Eagle Formation natural gas well located approximately 2070' FEL and 1038' FSL of said Section 15.

Docket No. 123-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the NE¼ of Section 35, T33N-R21E, Blaine County, Montana, for its ML&E SW Cherry Patch 1-35 Eagle Formation natural gas well located approximately 913' FNL and 847' FEL of said Section 35.

Docket No. 124-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 22, T33N-R21E, Blaine County, Montana, for its ML&E SW Cherry Patch 9-22 Eagle Formation natural gas well located approximately 1429' FSL and 1160' FEL of said Section 22.

Docket No. 125-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to drill three additional Eagle Formation natural gas wells in Section 15, T33N-R21E, Blaine County, Montana.

Docket No. 126-2006

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **Montana Land & Exploration, Inc.** to authorize an exception to the statewide well location rule with regard to applicant's proposed ML&E SE Cherry Patch 13-10 Eagle Formation test well located approximately 866' FWL and 832' FSL of Section 10, T33N-R21E, Blaine County, Montana. Applicant will apply for permanent spacing within ninety (90) days of first production if the well proves capable of commercial production.



Docket No. 127-2006

**APPLICANT: J. BURNS BROWN OPERATING COMPANY– HILL COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to create a temporary spacing unit comprised of the W½ of Section 2, T34N-R15E, and the E½ of Section 3, T34N-R15E, Hill County Montana, for all formations from the surface of the earth to the base of the Niobrara Formation, and to drill a well through the Niobrara Formation at a location 250' FWL and 990' FNL of said Section 2, with a 100-foot tolerance for topographic reasons. Applicant requests placement on the Default Docket.

Docket No. 128-2006

**APPLICANT: J. BURNS BROWN OPERATING COMPANY– BLAINE COUNTY, MONTANA**

Upon the application of **J. Burns Brown Operating Company** to drill an additional Eagle Formation well in the permanent spacing unit comprised of the S½ of Section 7 and the N½ of Section 18, T34N-R19E, Blaine County, Montana, said well to be located anywhere within said spacing unit but not closer than 990 feet from the exterior boundaries thereof. Applicant requests placement on the Default Docket

Docket No. 129-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R55E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 130-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R55E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 131-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T26N-R54E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 132-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 26, T26N-R54E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 133-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 19 and 20, T25N-R56E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 134-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T26N-R54E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 135-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T25N-R56E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 136-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R56E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 137-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 21 and 28, T23N-R55E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 138-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, to drill a multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 139-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 31 and 32, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 140-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit consisting of Sections 31 and 32, T23N-R56E, Richland County, Montana for production of oil and associated natural gas from the Mullin #1-31H Bakken Formation well and to authorize the recovery of risk penalties as provided by Section 82-11-202, MCA.

Docket No. 141-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 10 and 15, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 142-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 7 and 18, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 143-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit consisting of Sections 7 and 18, T23N-R56E, Richland County, Montana for production of oil and associated natural gas from the Constance #2-18H Bakken Formation well, and to authorize recovery of risk penalties as provided by Section 82-11-202, MCA.

Docket No. 144-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 20, T24N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 145-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Section 20, T24N-R53E, Richland County, Montana for production of oil and associated natural gas from the Cherry #1-20H Bakken Formation well, and to authorize the recovery of risk penalties as provided by Section 82-11-202, MCA.

Docket No. 146-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill an additional dual lateral horizontal well in the Bakken Formation for production of oil and natural gas in the permanent spacing unit comprised of Sections 7 and 18, T23N-R56E, Richland County, Montana, said well to be located no closer than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 147-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill an additional dual lateral horizontal well to the Bakken Formation for production of oil and natural gas in the permanent spacing unit comprised of Sections 10 and 15, T25N-R55E, Richland County, Montana, said well to be located no closer than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 148-2006

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to drill an additional dual lateral horizontal well to the Bakken Formation for production of oil and natural gas in the permanent spacing unit comprised of Sections 31 and 32, T23N-R56E, Richland County, Montana, said well to be located no closer than 660 feet to the spacing unit boundaries. Applicant requests placement on the Default Docket.

Docket No. 149-2006

**APPLICANT: HERCO EXPLORATION, LLC – STILLWATER COUNTY, MONTANA**

Upon the application of **Herco Exploration, LLC** to allow production of gas and associated hydrocarbons from the Big Elk Formation through its Mattick Farm #2 well in the spacing unit comprised of Section 11, T3N-R20E, Stillwater County, Montana. Applicant further requests that said well be authorized as an additional well in said 640-acre spacing unit. Applicant requests placement on the Default Docket.

Docket No. 150-2006

**APPLICANT: WAVE, USA, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **Wave, USA, Inc.** to drill an oil test well in the Sunburst Sand Formation at a location 800' FSL and 75' FWL of Section 24, T37N-R2E, Toole County, Montana, as an exception to A.R.M. 36.22.702 and Board Order 29-63. (Fred & George Creek Field)

Docket No. 151-2006

**APPLICANT: WAVE, USA, INC. – TOOLE COUNTY, MONTANA**

Upon the application of **Wave, USA, Inc.** to drill an oil test well in the Sunburst "A" Sand Formation at a location 2450' FSL and 180' FEL of Section 23, T37N-R2E, Toole County, Montana, as an exception to A.R.M. 36.22.702 and Board Order 13-70. (Fred & George Creek Sunburst "A" Sand Unit)

Docket No. 152-2006

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Stone Energy Corporation** to create a permanent spacing unit comprised of all of Section 12, T22N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 153-2006

**APPLICANT: STONE ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Stone Energy Corporation** to create a permanent spacing unit comprised of the S½ of Section 34, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 154-2006

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to drill an additional Eagle Sand/Niobrara Formation gas well in the spacing unit consisting of the S½ of Section 28 and the N½ of Section 33, T33N-R13E, Hill County, Montana, at a location 750' FNL and 2600' FWL of said Section 33, with a 100-foot topographic tolerance as an exception to Board Order 246-2004. Applicant also requests authority to commingle gas from the Eagle Sand and Niobrara Formations if said well (the Reinowski-State #33-3-33-13B) is successfully completed. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 155-2006

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to amend Board Order No. 390-2005 to authorize the drilling of a gas well at a location 260' FNL and 1740' FWL of Section 14, T36N-R15E, Hill County, Montana, to test all zones and formations from the surface of the earth to the base of the Second White Specks. Applicant also requests a 75-foot tolerance for topographic reasons and placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 156-2006

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **Klabzuba Oil & Gas, Inc.** to authorize production of Sawtooth Formation oil and associated natural gas from its Verploegen #2-16-36-15C well located 990' FSL and 1220' FEL of Section 2, T36N-R15E, Hill County, Montana, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket with automatic continuance if a protest or request for hearing is received.

Docket No. 157-2006

**APPLICANT: EAST FORT PECK EXPLORATION, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **East Fort Peck Exploration, LLC** to create a temporary spacing unit comprised of all of Sections 15 and 22, T28N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 158-2006

**APPLICANT: EAST FORT PECK EXPLORATION, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **East Fort Peck Exploration, LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T28N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 159-2006

**APPLICANT: EAST FORT PECK EXPLORATION, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **East Fort Peck Exploration, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 160-2006

**APPLICANT: EAST FORT PECK EXPLORATION, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **East Fort Peck Exploration, LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 161-2006

**APPLICANT: EAST FORT PECK EXPLORATION, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **East Fort Peck Exploration, LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T31N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 162-2006

**APPLICANT: PINNACLE GAS RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** for approval of its Black Eagle Butte Project Plan of Development (POD) for coalbed natural gas exploration and development upon the following lands in Powder River County, Montana.

**T9S-R46E**

Section 36: All (Fractional)

**T9S-R47E**

Section 29: S½

Section 31: All (Fractional)

Section 32: All (Fractional)

Section 33: N½, Lots 1, 2, 3, 4, 5, 6, 7, 8, 11, 12, 13, 14

Applicant plans to drill and develop the above-described lands for coalbed natural gas with well densities greater than one well per 640 acres. Applicant will submit its Black Eagle Butte POD to Board staff prior to the hearing date.

Docket No. 163-2006

**APPLICANT: PINNACLE GAS RESOURCES, INC. – POWDER RIVER COUNTY, MONTANA**

Upon the application of **Pinnacle Gas Resources, Inc.** to delineate the following described lands in Powder River County, Montana, as a field for production of coalbed natural gas from all coalbed zones from the surface of the earth to the base of the Fort Union Formation, to establish field rules providing for 80-acre spacing units with 220-foot setbacks, and to authorize the commingling of gas produced from different coalbeds in the wellbore.

**T9S-R46E**

Section 36: All (Fractional)

**T9S-R47E**

Section 29: S½

Section 31: All (Fractional)

Section 32: All (Fractional)

Section 33: N½, Lots 1, 2, 3, 4, 5, 6, 7, 8, 11, 12, 13, 14

Docket No. 164-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 28, T23N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 165-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 33, T23N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 166-2006

**APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 23 and 26, T24N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket No. 167-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 27 and 34, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 44-27H 52 well as the authorized well for said spacing unit.

Docket No. 168-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 27 and 34, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 169-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to pool all interests in the spacing unit comprised of all of Sections 27 and 34, T25N-52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket No. 170-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 16 and 21, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 41-21H 52 well as the authorized well for said spacing unit.

Docket No. 171-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 16 and 21, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 172-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 11 and 14, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR Federal 11-14H 54 well as the authorized well for said spacing unit.

Docket No. 173-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 11 and 14, T25N-R54E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.



Docket No. 174-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Sections 28 and 33, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 41-33H 52 well as the authorized well for said spacing unit.

Docket No. 175-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to drill an additional dual lateral horizontal Bakken Formation well in the permanent spacing unit comprised of Sections 28 and 33, T25N-R52E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 176-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Section 13, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to designate its BR 34-13H 54 well as the authorized well for said spacing unit.

Docket No. 177-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a permanent spacing unit comprised of Section 15, T25N-R52E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize its BR 44-15H 52 well as the authorized well for said spacing unit.

Docket No. 178-2006

**APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA**

Upon the application of **Burlington Resources Oil & Gas Company, L.P.** to create a temporary spacing unit comprised of Sections 16 and 17, T22N-R58E, Richland County, Montana, to drill a dual lateral horizontal Bakken Formation well for production of oil and associated natural gas from the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 179-2006

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of the NE¼ Section 4, T9N-R58E, Fallon County, Montana, for production of natural gas from the Eagle Sand Formation. Applicant further requests that Board Order 134-2003, which established 320-acre spacing units in said Section 4, be amended in regard to the NE¼ of Section 4, to designate said quarter section as a 160-acre permanent spacing unit and to allow the drilling and production from two wells within the spacing unit. Applicant intends to submit evidence in support of its request via affidavit and requests that any protests be filed with the Board at least five (5) days prior to the hearing.

Docket No. 180-2006

**APPLICANT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA**

Upon the application of **North American Technical Trading Company, Inc.** to delineate the N $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 24 and the W $\frac{1}{2}$ NE $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 25, T34N-R47E, Daniels County, Montana, as separate temporary spacing units to drill dual lateral horizontal Madison group oil wells within and upon each separate 120-acre spacing unit, with said wells to be located anywhere within said temporary spacing units as long as both the entry point into the producing formation and bottom hole locations are not closer than 330 feet to the boundaries thereof. Applicant further requests that the temporary spacing units and set back requirements be applicable to any up-hole zone, horizon, or formation if commercial quantities are encountered during drilling operations. Applicant will apply for permanent spacing within ninety (90) days of first production for any commercial well.

Docket No. 181-2006 and 5-2006 FED

**APPLICANT: FOREST OIL CORPORATION– SHERIDAN COUNTY, MONTANA**

Upon the application of **Forest Oil Corporation** to create 160-acre permanent spacing units comprised of regular governmental quarter sections lying within the E $\frac{1}{2}$  of Section 34 and the W $\frac{1}{2}$  of Section 35, T31N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Madison Group, with any Madison Group well to be located no closer than 660 feet to the spacing unit boundary.

Docket No. 182-2006

**APPLICANT: FOREST OIL CORPORATION– SHERIDAN COUNTY, MONTANA**

Upon the application of **Forest Oil Corporation** to pool all interests in the spacing unit comprised of the NW $\frac{1}{4}$  of Section 35, T31N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Madison Group, and to authorize recovery of non-consent penalties as authorized by Section 82-11-202 (2), MCA.

Docket No. 183-2006

**APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA**

Upon the application of **Saga Petroleum Corp.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$  of Section 3, T7S-R21E, Carbon County, Montana, for production of Frontier Formation gas from its Robinson #23 well located in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of said Section 3. (Dry Creek Field)

Docket No. 184-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate all of Section 27, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas from its US # 27-10-25-18 well.

Docket No. 185-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate the S $\frac{1}{2}$  of Section 17 and the N $\frac{1}{2}$  of Section 20, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Eagle Sand Formation gas from its US-DIR # 17-15-25-18 well.

Docket No. 186-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well at a location approximately 1990' FSL and 740' FWL of Section 33, T32N-R17E, Hill County, Montana, with a 75-foot topographic tolerance or, if drilled directionally, a 50-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Order 10-70. (Tiger Ridge Field) Applicant requests placement on the Default Docket.

Docket No. 187-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill two additional Eagle Sand Formation gas wells in the NW¼ of Section 24, T30N-R15E, Hill County, Montana, said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Orders 10-70, 9-90, 25-96 and 1-90 FED. (Tiger Ridge Field) Applicant requests placement on the Default Docket.

Docket No. 188-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to four Eagle Sand Formation gas wells in the spacing unit comprised of the SW¼ of Section 24, T30N-R15E, Hill County, Montana, at locations anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Orders 10-70, 9-90, and 1-90 FED. (Tiger Ridge Field) Applicant requests placement on the Default Docket.

Docket No. 189-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to five additional Eagle Sand Formation gas wells within Section 23, T30N-R15E, Hill County, Montana, at locations anywhere but not closer than 660 feet to the Bullhook Unit boundaries, as an exception to Board Order 41-72. Applicant requests placement on the Default Docket.

Docket No. 190-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill up to four Eagle Sand Formation gas wells in the separate 160-acre spacing units comprised of the NW¼ and SW¼ of Section 26, T30N-R15E, Hill County, Montana, said wells to be drilled anywhere within said spacing units but not closer than 660 feet to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the top of the Eagle Sand Formation, as an exception to Board Orders 10-70 and 53-91. (Tiger Ridge Field) Applicant further requests that Board Orders 15-2004 and 16-2004 be vacated, and that Board Order 53-91 be amended to reduce the inter-well distance from 1980 feet to 1200 feet. Applicant requests placement on the Default Docket.

Docket No. 191-2006 and 3-2006 FED

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill an additional Eagle Sand Formation gas well in the permanent spacing unit comprised of the SE¼ of Section 24, T30N-R15E, Hill County, Montana, at a location anywhere within said permanent spacing unit but not closer than 660 feet to the boundaries thereof or, if drilled directionally, with a 60-foot tolerance at the intercept of the Eagle reservoir, as an exception to Board Orders 10-70, 9-90, 1-90 FED and 18-2005 FED. Applicant requests placement on the Default Docket.

Docket No. 192-2006 and 4-2006 FED

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to drill two additional Eagle Sand Formation gas wells in Section 16, T29N-R15E, Hill County, Montana, as exceptions to A.R.M. 36.22.702 and Board Orders 8-2005 FED and 9-2004 FED, at the following locations: 1) the Rocky Boy DIR 16-10-29-15 well with a surface location 2059' FNL and 1753' FEL and a bottom hole location 2277' FSL and 1455' FEL of said Section 16; and 2) the Rocky Boy DIR 16-6-29-15 well with a surface location 1603' FNL and 1923' FWL and a bottom hole location 1500' FNL and 2090' FWL of said Section 16.

Docket No. 193-2006

**APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – HILL COUNTY, MONTANA**

Upon the application of **Devon Energy Production Company, L.P.** to designate a temporary spacing unit comprised of the S½NE¼ and N½SE¼ of Section 32, T32N-R14E, Hill County, Montana, to drill an Eagle Sand Formation gas well located 2485' FNL and 1000' FEL of said Section 32, with a 100-foot topographic tolerance, as an exception to A.R.M. 36.22.702 and Board Order 30-99. Applicant requests placement on the Default Docket.

Docket No. 12-2006  
Continued from January 2006

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 27 and 28, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 13-2006  
Continued from January 2006

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 33 and 34, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Terri Perrigo, Executive Secretary